

# **Inergy Midstream Finger Lakes LLC.**

## **Well 57**

**API #31-09712858-00-02**

**Lat 42.411981 (Nad 83)**

**Long -76.894890 (Nad 83)**

**GL. ELEV. 692ft**

**Drilled 09-1977**

**Plugged 06-1996 to 2214'**

**Redrilled 08-2011**

**Surface Casing 14" Schedule 30 Set at 80' Exiting from 1977**

**Production Casing 8 5/8" 32# Range 3 Set at 2256' Exiting from 1977**

**Top of Salt 2035'**

**Top of Cavern 2253'**

**Total Depth 2329' in 2011**

**Original TD 2770' in 1977**

### **Recent Logs**

**Sept. 2011 SBT. Cement Bond, Gamma Ray, HR Vertilog**

**Nov. 2011 Sonar Survey**

**Dec. 2011 Deviation Survey**

### **Notes from drillout 2011**

**Aug 15 2011**

Moved on location with Driller LLC rig #1

Rigged up and nipped up on 2760' of 8 5/8" 32# with 11" 3000# sow wellhead.

**Aug 16 2011**

Spudded with 7 7/8" hammer

12:30 Pressure test Bop to 600# for 15 Min. tested good.

Drilling 7 7/8" dusting adding water to flow line to kill dust.

Drilled to 2000' dusting

**Aug 17 2011**

Drilled hole dusting to 2133' clean hole trip out

Picked up 7 7/8" tri cone bit, drill plug @ 2214'

Continue rotating/drilling to TD 2770'

@ 2329' drilling in rubble. Twisted off 2 jts drill pipe w/ stab. And 7 7/8" triton

Still in hole

**Aug 18 2011**

Trip out of hole and secure well rigged down and move to well# 18

Sept 21 2011

Moved in Baker Atlas and ran Segmented Bond Log, Variable Density Log, and a Gamma Ray Log. Found fluid at 177' so no logs run from surface to 177'. Loggers TD @2253. Logs look good.

Nov 7 2011

Moved in Socon and ran sonar to TD@ 2429', Roof @ 2253', End of 8 5/8" 32# @ 2256' and a capacity of 2,307,346 bbls. With a Max diameter of 406ft @ 2420'

Dec 27 2011

Javins Directional Survey was run to 2250' w/ closure of 132.40 degrees and a distance of 26.93 ft.

Note Wellhead is an 8 5/8"x11" 3M w/ 2" side ports

TCC 3/22/12